Santos Shelf, Assessment Unit 60360101 Assessment Results Summary

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

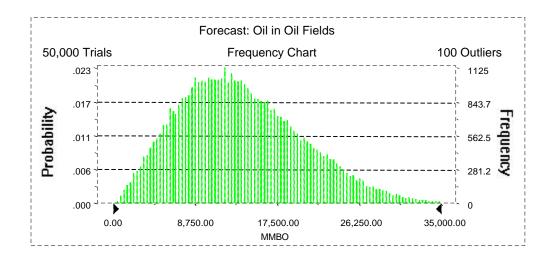
Field	MFS	FS Prob.	Undiscovered Resources								Largest Undiscovered Field							
Field Type			Oil (MMBO)			Gas (BCFG)			NGL (MMBNGL)			(MMBO or BCFG)						
. 7 -		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
Oil Fields	4	1.00	4,117	13,034	25,548	13,723	7,645	25,256	54,452	27,463	429	1,475	3,458	1,647	595	1,756	4,198	1,989
Gas Fields	24						9,955	33,433	67,106	35,411	407	1,428	3,132	1,559	1,798	5,410	15,251	6,507
Total		1.00	4,117	13,034	25,548	13,723	17,600	58,689	121,558	62,874	837	2,903	6,589	3,205				

Forecast: Oil in Oil Fields

Summary:

Display range is from 0.00 to 35,000.00 MMBO Entire range is from 267.10 to 42,882.19 MMBO After 50,000 trials, the standard error of the mean is 29.34

Statistics:	<u>Value</u>
Trials	50000
Mean	13,723.15
Median	13,033.73
Mode	
Standard Deviation	6,559.57
Variance	43,027,896.32
Skewness	0.51
Kurtosis	2.97
Coefficient of Variability	0.48
Range Minimum	267.10
Range Maximum	42,882.19
Range Width	42,615.09
Mean Standard Error	29.34



Forecast: Oil in Oil Fields (cont'd)

Percentiles:

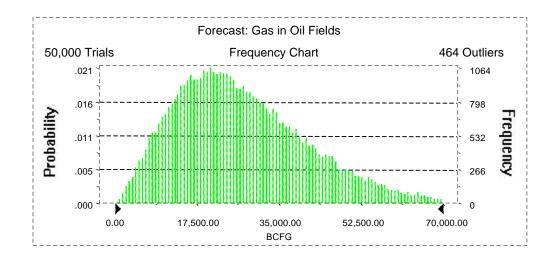
<u>Percentile</u>	MMBO
100%	267.10
95%	4,116.59
90%	5,652.20
85%	6,841.08
80%	7,873.04
75%	8,819.53
70%	9,682.18
65%	10,529.46
60%	11,370.58
55%	12,197.00
50%	13,033.73
45%	13,895.70
40%	14,796.96
35%	15,789.84
30%	16,823.40
25%	17,975.38
20%	19,260.87
15%	20,824.45
10%	22,774.30
5%	25,547.98
0%	42,882.19

Forecast: Gas in Oil Fields

Summary:

Display range is from 0.00 to 70,000.00 BCFG Entire range is from 384.80 to 103,169.52 BCFG After 50,000 trials, the standard error of the mean is 64.85

Statistics:	<u>Value</u>
Trials	50000
Mean	27,462.61
Median	25,256.29
Mode	
Standard Deviation	14,501.19
Variance	210,284,442.58
Skewness	0.80
Kurtosis	3.68
Coefficient of Variability	0.53
Range Minimum	384.80
Range Maximum	103,169.52
Range Width	102,784.73
Mean Standard Error	64.85



Forecast: Gas in Oil Fields (cont'd)

Percentiles:

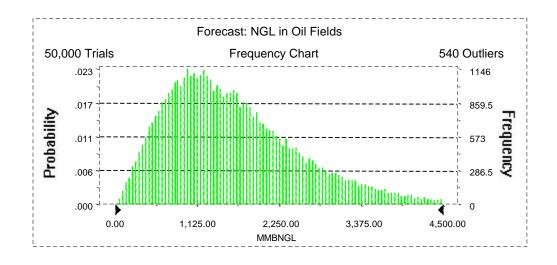
<u>Percentile</u>	<u>BCFG</u>
100%	384.80
95%	7,644.73
90%	10,531.30
85%	12,850.70
80%	14,831.45
75%	16,656.86
70%	18,425.72
65%	20,146.96
60%	21,805.11
55%	23,531.89
50%	25,256.29
45%	27,141.40
40%	29,105.86
35%	31,212.20
30%	33,543.37
25%	36,074.86
20%	39,041.65
15%	42,602.63
10%	47,162.29
5%	54,451.94
0%	103,169.52

Forecast: NGL in Oil Fields

Summary:

Display range is from 0.00 to 4,500.00 MMBNGL Entire range is from 16.57 to 7,924.93 MMBNGL After 50,000 trials, the standard error of the mean is 4.24

Statistics:	<u>Value</u>
Trials	50000
Mean	1,646.72
Median	1,475.10
Mode	
Standard Deviation	948.90
Variance	900,409.62
Skewness	1.06
Kurtosis	4.51
Coefficient of Variability	0.58
Range Minimum	16.57
Range Maximum	7,924.93
Range Width	7,908.36
Mean Standard Error	4.24



Forecast: NGL in Oil Fields (cont'd)

Percentiles:

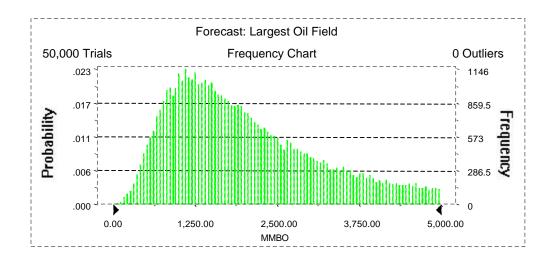
<u>Percentile</u>	<u>MMBNGL</u>
100%	16.57
95%	429.35
90%	591.34
85%	723.25
80%	837.83
75%	948.97
70%	1,051.95
65%	1,153.70
60%	1,253.60
55%	1,359.30
50%	1,475.10
45%	1,594.73
40%	1,714.43
35%	1,846.61
30%	1,990.59
25%	2,162.68
20%	2,361.61
15%	2,603.20
10%	2,934.43
5%	3,457.66
0%	7,924.93

Forecast: Largest Oil Field

Summary:

Display range is from 0.00 to 5,000.00 MMBO Entire range is from 76.47 to 4,999.34 MMBO After 50,000 trials, the standard error of the mean is 4.88

Statistics:	<u>Value</u>
Trials	50000
Mean	1,988.56
Median	1,755.69
Mode	
Standard Deviation	1,091.85
Variance	1,192,134.34
Skewness	0.75
Kurtosis	2.84
Coefficient of Variability	0.55
Range Minimum	76.47
Range Maximum	4,999.34
Range Width	4,922.87
Mean Standard Error	4.88



Forecast: Largest Oil Field (cont'd)

Percentiles:

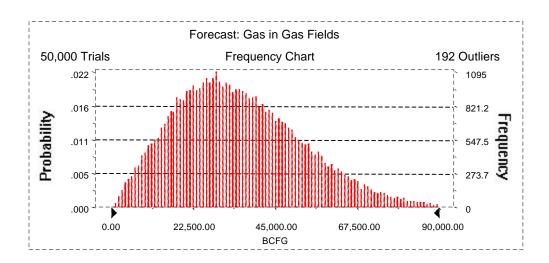
<u>Percentile</u>	MMBO
100%	76.47
95%	594.53
90%	765.47
85%	896.27
80%	1,022.31
75%	1,137.61
70%	1,254.07
65%	1,371.07
60%	1,492.80
55%	1,618.74
50%	1,755.69
45%	1,903.73
40%	2,056.62
35%	2,227.87
30%	2,427.16
25%	2,661.45
20%	2,915.82
15%	3,236.51
10%	3,642.24
5%	4,197.67
0%	4,999.34

Forecast: Gas in Gas Fields

Summary:

Display range is from 0.00 to 90,000.00 BCFG Entire range is from 623.50 to 118,981.38 BCFG After 50,000 trials, the standard error of the mean is 78.42

Statistics:	<u>Value</u>
Trials	50000
Mean	35,411.05
Median	33,432.89
Mode	
Standard Deviation	17,535.33
Variance	307,487,649.52
Skewness	0.57
Kurtosis	3.14
Coefficient of Variability	0.50
Range Minimum	623.50
Range Maximum	118,981.38
Range Width	118,357.88
Mean Standard Error	78.42



Forecast: Gas in Gas Fields (cont'd)

Percentiles:

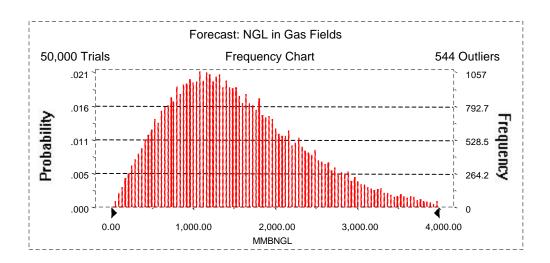
<u>Percentile</u>	<u>BCFG</u>
100%	623.50
95%	9,954.78
90%	14,097.70
85%	17,156.93
80%	19,829.09
75%	22,280.29
70%	24,609.43
65%	26,843.38
60%	29,017.02
55%	31,182.22
50%	33,432.89
45%	35,807.72
40%	38,240.95
35%	40,787.90
30%	43,575.51
25%	46,616.28
20%	49,976.70
15%	54,104.05
10%	59,232.98
5%	67,106.31
0%	118,981.38

Forecast: NGL in Gas Fields

Summary:

Display range is from 0.00 to 4,000.00 MMBNGL Entire range is from 21.16 to 6,393.50 MMBNGL After 50,000 trials, the standard error of the mean is 3.79

Statistics:	<u>Value</u>
Trials	50000
Mean	1,558.57
Median	1,428.31
Mode	
Standard Deviation	848.01
Variance	719,119.02
Skewness	0.85
Kurtosis	3.82
Coefficient of Variability	0.54
Range Minimum	21.16
Range Maximum	6,393.50
Range Width	6,372.34
Mean Standard Error	3.79



Forecast: NGL in Gas Fields (cont'd)

Percentiles:

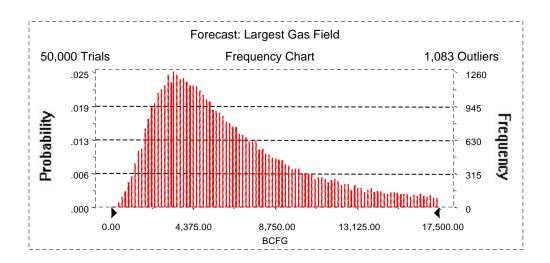
<u>Percentile</u>	MMBNGL
100%	21.16
95%	407.17
90%	573.59
85%	705.93
80%	823.10
75%	929.68
70%	1,031.63
65%	1,131.55
60%	1,227.26
55%	1,326.36
50%	1,428.31
45%	1,534.62
40%	1,650.79
35%	1,773.31
30%	1,903.67
25%	2,052.62
20%	2,232.90
15%	2,441.45
10%	2,715.06
5%	3,131.65
0%	6,393.50

Forecast: Largest Gas Field

Summary:

Display range is from 0.00 to 17,500.00 BCFG Entire range is from 157.66 to 19,998.36 BCFG After 50,000 trials, the standard error of the mean is 18.27

Statistics:	<u>Value</u>
Trials	50000
Mean	6,506.87
Median	5,410.19
Mode	
Standard Deviation	4,084.73
Variance	16,685,037.50
Skewness	1.11
Kurtosis	3.76
Coefficient of Variability	0.63
Range Minimum	157.66
Range Maximum	19,998.36
Range Width	19,840.70
Mean Standard Error	18.27



Forecast: Largest Gas Field (cont'd)

Percentiles:

Percentile	BCFG
100%	157.66
95%	1,797.55
90%	2,309.88
85%	2,726.76
80%	3,106.20
75%	3,464.74
70%	3,826.79
65%	4,194.80
60%	4,580.45
55%	4,980.79
50%	5,410.19
45%	5,897.63
40%	6,432.59
35%	7,034.53
30%	7,722.23
25%	8,526.17
20%	9,529.95
15%	10,824.45
10%	12,567.66
5%	15,250.88
0%	19,998.36

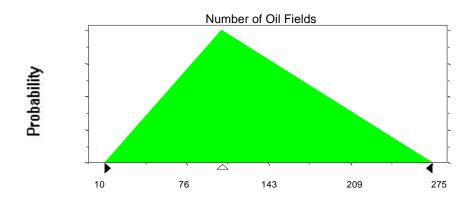
Assumptions

Assumption: Number of Oil Fields

Triangular distribution with parameters:

Minimum	10
Likeliest	105
Maximum	275

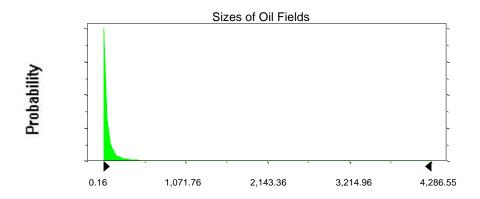
Selected range is from 10 to 275 Mean value in simulation was 130



Assumption: Sizes of Oil Fields

Lognormal distribution with parar	Shifted parameters	
Mean	110.61	114.61
Standard Deviation	457.38	457.38
Selected range is from 0.00 to 4,9	4.00 to 5,000.00	
Mean value in simulation was 102	106.55	

Assumption: Sizes of Oil Fields (cont'd)



Assumption: GOR in Oil Fields

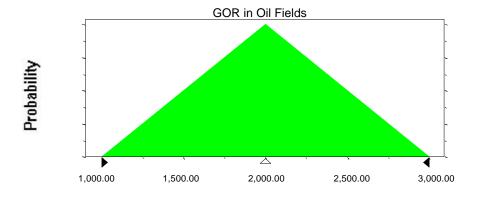
Triangular distribution with parameters:

 Minimum
 1,000.00

 Likeliest
 2,000.00

 Maximum
 3,000.00

Selected range is from 1,000.00 to 3,000.00 Mean value in simulation was 2,001.25



Assumption: LGR in Oil Fields

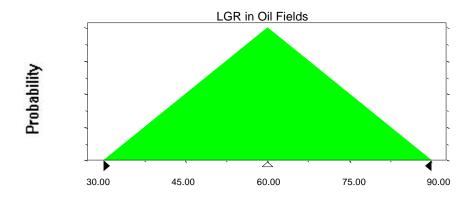
Triangular distribution with parameters:

 Minimum
 30.00

 Likeliest
 60.00

 Maximum
 90.00

Selected range is from 30.00 to 90.00 Mean value in simulation was 59.97



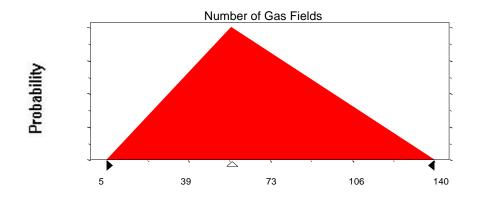
Assumption: Number of Gas Fields

Triangular distribution with parameters:

Minimum 5 Likeliest 57 Maximum 140

Selected range is from 5 to 140 Mean value in simulation was 67

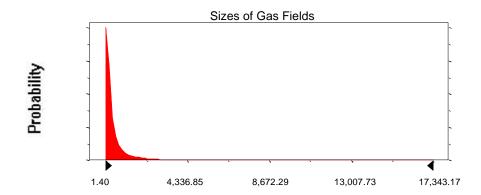
Assumption: Number of Gas Fields (cont'd)



Assumption: Sizes of Gas Fields

Mean value in simulation was 501.73

Lognormal distribution with para	Shifted parameters	
Mean	535.33	559.33
Standard Deviation	1,757.30	1,757.30
Selected range is from 0.00 to 1	24.00 to 20,000.00	



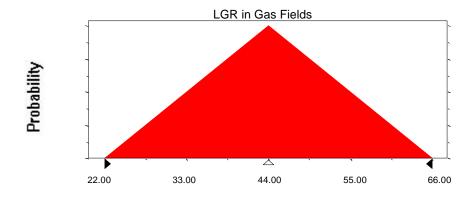
525.73

Assumption: LGR in Gas Fields

Triangular distribution with parameters:

Minimum	22.00
Likeliest	44.00
Maximum	66.00

Selected range is from 22.00 to 66.00 Mean value in simulation was 44.02



End of Assumptions

Simulation started on 11/8/99 at 14:48:49 Simulation stopped on 11/8/99 at 16:15:37